Industrial Practice of Wind Turbine Control

Hochschule Flensburg University of Applied Sciences

Prof. Dr.-Ing. Jens Geisler July 6, 2023

Outline

- Setting the Scope and a bit of History
- Requirements for Modern Wind Turbines
- Control System Hardware
- Control System Architecture
- Future Developments

Setting the Scope and a bit of History

The Predominant Commercial Turbine Type

- Horizontal axis wind turbine (HAWT)
- Three blades
- Upwind
- With and without gearbox
- Electric generator
 - Permanent magnet, synchronous
 - Doubly-fed induction
 - Asynchronous
- Active Converter



(Source: © 2000 Nordex)



Setting the Scope and a bit of History

The Ancestor of modern HAWTs

- Wind powered machinery known for millennia
- 1887 first turbine to produce electricity
- The Gedser turbine: prototype for the "Danish Model"
 - 1957 by Johannes Juul
 - 200kW
- Mixed developments followed
- Smaller, mass-produced turbines prevailed
- Evolution in small increments led to today's very uniform turbine design



(Source: Elektrizitätsmuseum, Bjerringbro)



Setting the Scope and a bit of History

No Controller Necessary

- Control was mostly mechanical or inherent
 - Stall regulated rotor power
 - Implicit torque-speed curve of asynchronous generator
 - Electro-mechanical yaw alignment
 - Aerodynamic tip breaks

240 1.6 MW 220 E-141 E-126 4.2 MV 6 MW 200 180 160 E-82 2 MW [표] ¹⁴⁰ Hột 120 E-58 E-66/15.70 1.5 MW 100 8 E-115 kW 3 MW E-101 60 E-18 80 kW 3 MW 40 E-15 20 1986 1988 1990 1992 1994 1996 1998 2000 2002 2004 2006 2008 2010 2012 2014 2016 2018 2020

Jahr der Einführung

(Source: Jahobr / CC0 2015)

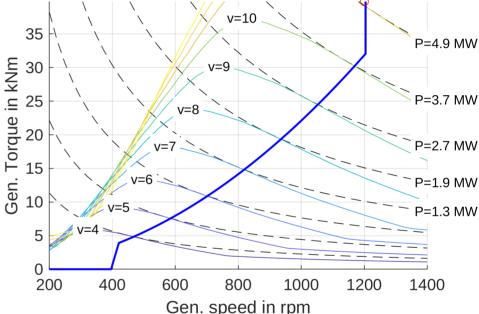
E-160

- Simplicity and a fail-safe design were drivers of the economic success
- After that, size and technology evolved together



Harvesting Wind

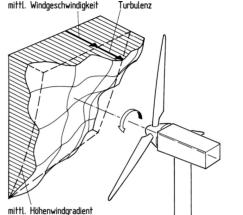
- Partial load (generator control)
 - Minimum wind necessary to startup
 - Variable speed for optimal harvesting
 - Maximum speed for economic design
- Full load (blade angle control)
 - Too much wind must not be harvested
 - Extreme wind shutdown
- Alignment of rotor perpendicular to wind
- Every 0.1% of annual energy production (AEP) counts
- Wind is unknown
- Turbulence is not always the same



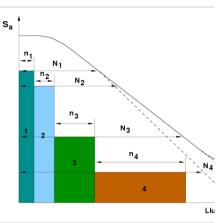
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Load Reduction

- Fatigue loads
 - Stochastic excitation
 - Rotational sampling
 - Eigenoscillations
 - Adversarial control action
- Extreme loads
 - Hard to predict but fatal
 - Rare, thus conservative avoidance uneconomical
 - Component faults
- All components are affected
- Torque always goes along with thrust



(Source: Hau, Windkraftanlagen)

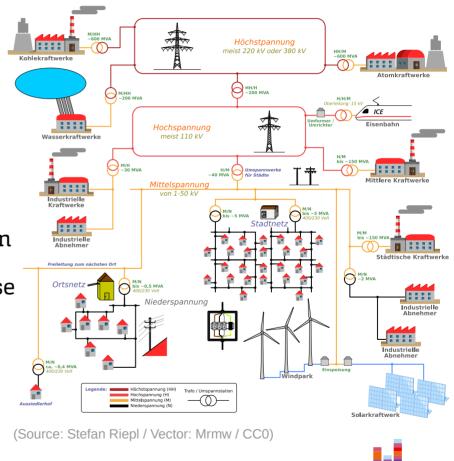


(Source:S. Fischer, CC-BY-SA)



Grid Support

- Voltage support
 - Reactive power capability
 - Maybe in conflict with active power production
- Frequency stability
 - Over-frequency requires power reduction
 - Under-frequency requires power increase
- Resilience
 - Frequency deviations
 - Voltage drops (Fault Ride Through)



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Environmental Aspects

- Outbound
 - Sound and noise immissions
 - Bat protection
 - Radar interference
- Inbound
 - Temperature variations
 - Icing of the blades
 - Sand, dust and rain
 - Terrain, wind-direction and turbine wake
 - General interaction within a wind farm



(Source:DOI: 10.1016/j.rser.2016.06.080)



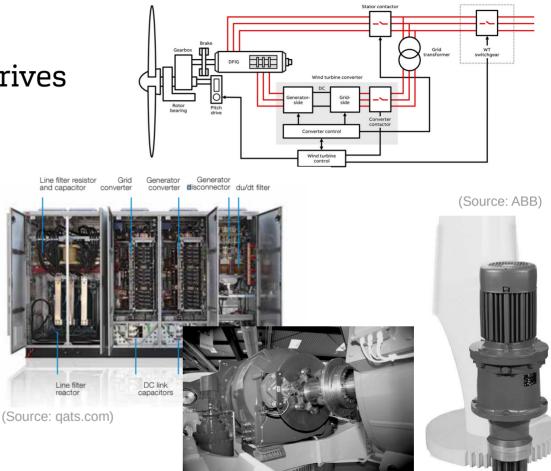
(Source: Mora, 2017: A Transition from ...)



Control System Hardware

Actuators

- Individual blade pitch drives
 - DC motors
 - Hydraulic
- Generator torque
- Breaks
- Yaw drives
- (Semi-) active tower dampers
- Auxiliary components







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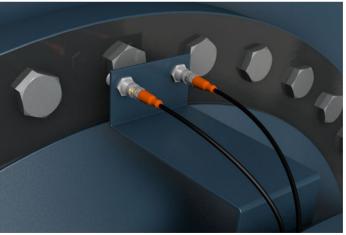
Control System Hardware

Sensors

- Wind and air
 - Anemometer
 - Wind vane
 - Temperature, Rain, mist, icing, lightning
- Drive train
 - Speed, several, redundant
 - Blade, rotor and yaw position
 - Electrical torque
 - Tower acceleration, Blade bending
- Grid properties
- Many many sensors for component supervision

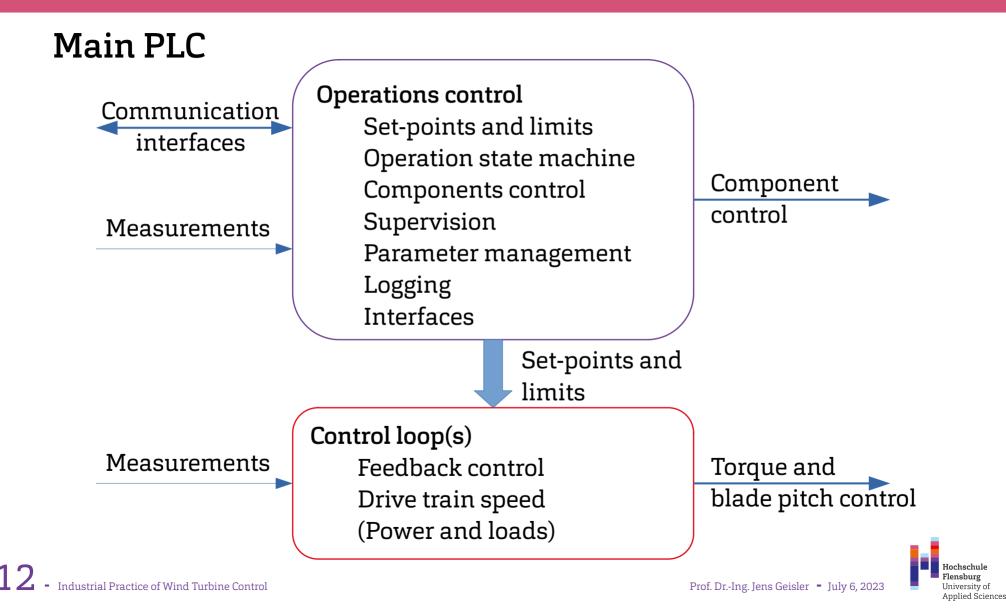


(Source: Getty Images)



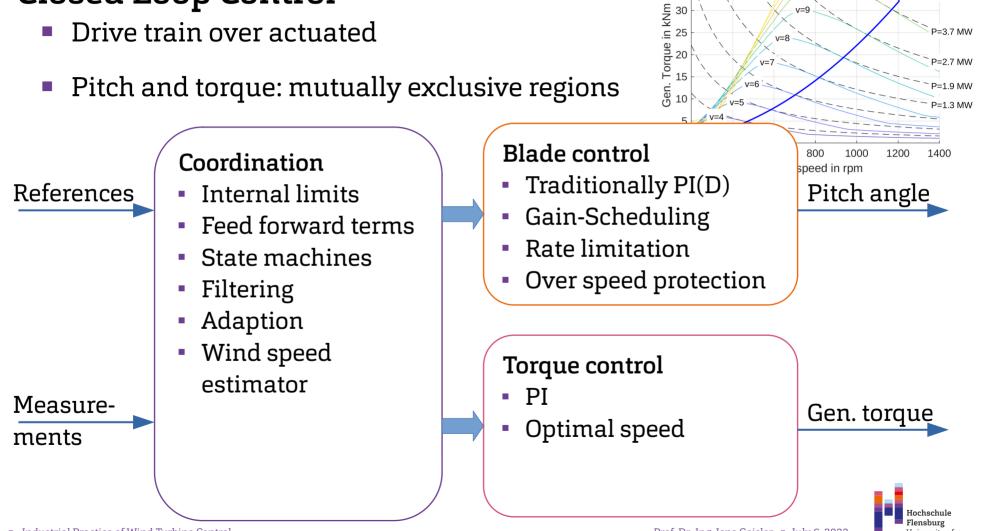
(Source: ifm)





Closed Loop Control

Drive train over actuated



v = 10

P=4.9 MW

P=3.7 MW

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Many Added Functions for Loads

- Drive train damping via torque
- Tower damping
 - Longitudinal (fore-aft)
 - Lateral (side-side)
 - Via pitch and/or torque
- Individual Pitch control (IPC)
 - Reduce excitation from inhomogeneous wind field
 - Support yawing

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- Power and speed reductions according to reference
- Avoid resonances at certain speeds

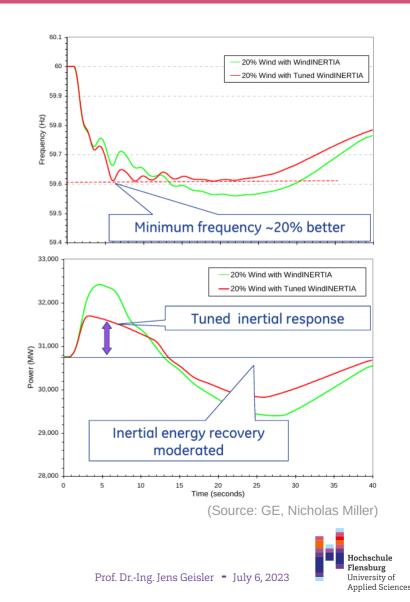


(Source: Hau, Windkraftanlagen)



... and for the Grid

- Low voltage ride through (LVRT)
- Additional power boost for short duration
 - Partial load: power from kinetic energy of rotor
 - Full load: power from wind via pitching in
- Fast active power regulation into and out of curtailments
- High wind ride through
- ... and the Environment
- Noise reduction: special speed profile
- Avoidance of gear box resonance



Future Developments

Smarter is better

- Adaption to use every power reserve
 - Turbulence
 - Temperature
 - Grid condition
 - Life time loads
- Learning from data
 - Big (fleet) Data
 - Automatic tuning and calibration
- Improved health
 - Predictive maintenance
 - Digital twin



(Source: windpowerengineering.com)





Future Developments

The Future is at Sea





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Future Developments

From Power Source to Power Plant

- 100% renewable energy is not possible
- (Without storage)
- The simplest form of storage is over-capacity
- No individual turbines, only (virtual) power plants
- Coordination of capacities and possibly also consumers
- Paradigm change from "all you can harvest" to "what the market needs"



(Source: lifeboat.com)



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Thank You for Your Interest!

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Questions?

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