Grid Integration of Airborne Wind Energy AWESCO Kick-off meeting

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About me







Background: Research Topic:

Location: Supervisor: Wind Power Systems, Aalborg University Optimization of the Electro-Mechanical & Grid Interactions for AWE systems University of Chalmers, Göteborg, Sweden Sébastien Gros









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What is the problem of integrating renewables into the power grid?

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Grid codes ?

All power generators have to comply with certain requirements to ensure grid safety

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 Active power control (Storage?)

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What is the problem of integrating renewables into the power grid?

- Active power control (Storage?)
- Modulation of active and reactive power

Grid codes ?

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What is the problem of integrating renewables into the power grid?

- Active power control (Storage?)
- Modulation of active and reactive power
- Limitation on harmonics

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- Active power control (Storage?)
- Modulation of active and reactive power
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This problems probably also appear for AWES.

But in which extend? What are the differences? And how can we deal with that?

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2 Project Description and Project Plan



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Study/Optimize the power output of an AWE farm

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- Study/Optimize the power output of an AWE farm
- Generator & power electronic constraints (Electro-Mechanical Interactions)





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- Interaction between a strong/weak power grid and an AWE farm? (Grid Interactions)





- Study/Optimize the power output of an AWE farm
- Generator & power electronic constraints (Electro-Mechanical Interactions)
- Interaction between a strong/weak power grid and an AWE farm? (Grid Interactions)
- I How to implement grid-code compliance in practice?

Project plan



First Year

Model of large scale electro-mechanical power systems and their interaction with the power grid. Study control and optimization theory.

Second Year

4 month secondment in Freiburg: Numerical and large scale optimization. Solutions for AWE systems with grid interactions.

Third Year

Methods applications to a test scenario defined by Skysails. 2 month secondment at Skysails.

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Background & Motivation

2 Project Description and Project Plan



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... flying a circular trajectory

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... flying a circular trajectory

So, how is this optimization problem implemented?

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Dynamics:

$$\begin{bmatrix} \mathbf{m} \cdot \mathbf{I} & \mathbf{p} \\ \mathbf{p}^{\top} & \mathbf{0} \end{bmatrix} \begin{bmatrix} \ddot{\mathbf{p}} \\ z \end{bmatrix} = \begin{bmatrix} \mathbf{F}_{g} \\ -\dot{\mathbf{p}}^{\top} \dot{\mathbf{p}} - L\ddot{L} - \dot{L}^{2} \end{bmatrix}$$
$$\dot{R} = R\omega_{\times}$$
$$J\dot{\omega} = \mathbf{T} - \omega \times J\omega$$



Rotation:

 $R = \begin{bmatrix} \mathbf{e}_1 & \mathbf{e}_2 & \mathbf{e}_3 \end{bmatrix}$

$$\mathbf{w} \in \mathbb{R}^3$$



Dynamics:

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- Angle of Attack: $\tan(AoA) = -\frac{\mathbf{e}_{\mathbf{J}}^{\top}(\dot{\mathbf{p}}-\mathbf{w})}{\mathbf{e}_{\mathbf{J}}^{\top}(\dot{\mathbf{p}}-\mathbf{w})}$

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• Side-slip: tan (Slip) =
$$\frac{\mathbf{e}_2^{\top}(\dot{\mathbf{p}}-\mathbf{w})}{\mathbf{e}_1^{\top}(\dot{\mathbf{p}}-\mathbf{w})}$$

 e_1 v AoA e_2

Rotation:

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$$\frac{\mathbf{e}_2^{\top}(\dot{\mathbf{p}}-\mathbf{w})}{\mathbf{e}_1^{\top}(\dot{\mathbf{p}}-\mathbf{w})}$$

• Drag force:
$$\mathbf{F}_{\text{Drag}} = -\frac{1}{2}\rho A C_{\text{D}} (\text{AoA}) \|\mathbf{v}\| \mathbf{v}$$





Rotation:

$$R = \begin{bmatrix} \mathbf{e}_1 & \mathbf{e}_2 & \mathbf{e}_3 \end{bmatrix}$$

Wind in the fixed frame Egiven by:

$$\mathbf{w} \in \mathbb{R}^3$$

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Dynamics:

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- Drag force: $\mathbf{F}_{\mathrm{Drag}} = -\frac{1}{2}\rho A \mathcal{C}_{\mathrm{D}} (\mathrm{AoA}) \|\mathbf{v}\| \mathbf{v}$
- Lift force: $\mathbf{F}_{\mathrm{Lift}} = \frac{1}{2} \rho A \mathcal{C}_{\mathrm{L}} (\mathrm{AoA}) \| \mathbf{v} \| \mathbf{v} \wedge \mathbf{e}_2$



 F_{Lift} e_3 e_1 F_{Drag} e_2

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- Lift force: $\mathbf{F}_{\mathrm{Lift}} = \frac{1}{2} \rho A C_{\mathrm{L}} (\mathrm{AoA}) \| \mathbf{v} \| \mathbf{v} \wedge \mathbf{e}_2$
- Power in drag-mode: $P = F_{\text{Power}} \mathbf{e}_1^\top \dot{\mathbf{p}}$



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 $R = \begin{bmatrix} \mathbf{e}_1 & \mathbf{e}_2 & \mathbf{e}_3 \end{bmatrix}$

Wind in the fixed frame E given by:

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$$\mathbf{w} \in \mathbb{R}^3$$

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Power optimization problem



$$\max_{\mathbf{x},z,R,\mathbf{u},t_{\pi}} \quad \frac{1}{t_{\pi}} \int_{0}^{t_{\pi}} P(\mathbf{x},z,\mathbf{u}) dt$$

s.t. $\mathbf{F}(\dot{\mathbf{x}},\mathbf{x},R,z,\mathbf{u},\mathbf{w}) = 0$
 $\pi = 0, \quad \mathbf{c} = 0$
 $\mathbf{h}(\mathbf{x},z,\mathbf{u},\mathbf{w}) \le 0$

Cost Function Dynamics Periodic & tether constraints Path constraints

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Power optimization problem



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Differential states: $\mathbf{x} = \{\mathbf{p}, \dot{\mathbf{p}}, \omega\}, R, E$ Algebraic state: $z \in \mathbb{R}$ Inputs: \mathbf{u} for control surfaces Things to be careful about..



• Good initial guess needed



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Things to be careful about..



• Good initial guess needed

 Aerodynamic forces and moments create nonlinear feedback loops T_A(x, R, w, u) and F_A(x, R, w, u)

Use of $\ensuremath{\textbf{homotopy}}$, i.e. switch from artificial forces to the 'real' physical model



Visualize Results



Just a beginning...



Optimal trajectory for one cycle when optimizing for maximum power output

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Outlook



What's next?

- Add wind shear
- Power optimization for pumping mode
- Introduce cable drag
- Scale up to AWE farm

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Wrap up



What has been done so far:

- Studies on Optimization & Optimal Control
- First steps in development of an AWE model with the aim of optimizing power output



Future Research

- Include electrical drive constraints
- Study harmonics in power output